



57. CALCULATION OF COST OF ENERGY ADJUSTMENT FACTORS
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For billings during the month of March 2021

	<u>Remainder:</u>
Estimated AECC COE Adder	0.0078990
Estimated AECC TO/RTO Adder per kW	1.3221000
Estimated AECC TO/RTO Adder per kWh	0.0029500
AECC charge per kWh	0.0260200
<u>Budgeted kWh Sold (not including Supplemental Buy Through)</u>	<u>198,881,924</u>
<u>Budgeted Billing Demand</u>	<u>383,194</u>
Line Loss % (Rolling 12 month average)	0.000%
<u>Estimated kWh Purchased (Budgeted kWh Sold + Line Loss)</u>	<u>198,881,924</u>
<u>Total Estimated Energy Cost ((Estimated AECC COE Adder + AECC Charge per kWh) x Estimated kWh Purchased)</u>	<u>\$ 6,745,876.00</u>

Section I - Current Period	<u>Remainder:</u>
1. Estimated Cost of energy	6,744,246.72
1.a. Estimated TO/RTO Rider demand and energy charges	1,092,357.10
1.b. Deferred Fuel Cost from February 2021	1,520,593.22
2. Estimated kWh Sold	128,233,221
3. Base Cost of Power per kWh Sold	0.0371520
4. Base Power Cost (line 2 x line 3)	4,764,120.63
5. Power Cost to be Recovered (line 1 - line 4)	4,593,076.41
6. Prior Period Under (Over) Recovery (line 17)	(362,834.26)
7. Total Amount to Recover (line 5 + line 6)	4,230,242.15
8. ECA Factor (line 7 ÷ line 2)	0.0329887

Section II - Prior Period Reconciliation	
9. Cost of Energy (Power Bill)	5,575,234.330
9.a. TO/RTO Rider demand and energy charges (Power Bill)	918,789.420
10. kWh Sold (not including Supplemental Buy Through)	168,865,038
11. Base Cost of Power per kWh Sold (Previous month line 3)	0.0371520
12. Base Power Cost (line 10 x line 11)	6,273,673.89
13. Power Cost to be Recovered (line 9 - line 12)	220,349.86
14. Prior Period Under (Over) Recovery (Previous month line 17)	(422,790.88)
15. Total Amount to Recover (line 13 + line 14)	(202,441.02)
16. ECA Amount Recovered (As Billed)	160,393.24
17. Under (Over) Recovery (line 15 - line 16)	(362,834.26)